

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>614,717</b>	--	--	<b>753,731</b>	<b>118,278</b>	<b>-169,594</b>	<b>-78</b>	<b>1,285,702</b>	<b>31,508</b>	<b>0</b>	<b>110,600</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>206,804</b>	<b>-6,583</b>	<b>43,216</b>	<b>24,938</b>	<b>9,709</b>	--	<b>14,889</b>	<b>34,038</b>	<b>78,431</b>	<b>150,726</b>	<b>52,544</b>
Pentanes Plus	25,390	-6,583	--	48	33,875	--	1,953	7,826	57,195	-14,244	9,140
Liquefied Petroleum Gases	181,414	--	43,216	24,890	-24,166	--	12,936	26,212	21,235	164,971	43,404
Ethane/Ethylene	60,732	--	--	129	-16,761	--	-577	--	13,375	31,302	4,625
Propane/Propylene	80,432	--	40,468	20,287	-9,070	--	12,912	--	2,633	116,572	26,733
Normal Butane/Butylene	24,794	--	2,726	2,649	-503	--	318	9,237	5,228	14,883	10,115
Isobutane/Isobutylene	15,456	--	22	1,825	2,168	--	283	16,975	--	2,213	1,931
<b>Other Liquids</b>	--	<b>334,167</b>	--	<b>3,874</b>	<b>-108,161</b>	<b>35,072</b>	<b>6,762</b>	<b>247,999</b>	<b>12,996</b>	<b>-2,805</b>	<b>64,009</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	334,179	--	814	-225,987	4,126	410	104,666	8,055	0	7,134
Hydrogen	--	--	--	--	--	11,928	--	11,928	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	334,179	--	96	-225,987	-7,426	384	92,426	8,051	0	7,086
Fuel Ethanol <sup>6</sup>	--	312,842	--	--	-217,404	-958	560	86,999	6,921	0	6,636
Renewable Fuels Except Fuel Ethanol	--	21,337	--	96	-8,582	-6,468	-176	5,427	1,131	0	450
Other Hydrocarbons	--	--	--	718	--	-380	26	312	--	0	48
Unfinished Oils	--	--	--	94	-10,106	--	-6	-7,395	194	-2,805	11,528
Motor Gasoline Blend. Comp. (MGBC)	--	-12	--	2,966	127,932	30,947	6,358	150,728	4,747	0	45,347
Reformulated	--	--	--	--	24,986	-10,081	40	14,864	1	0	5,989
Conventional	--	-12	--	2,966	102,946	41,028	6,318	135,864	4,746	0	39,358
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>748</b>	<b>1,600,053</b>	<b>10,253</b>	<b>82,986</b>	<b>-23,272</b>	<b>-1,591</b>	--	<b>28,822</b>	<b>1,643,537</b>	<b>61,795</b>
Finished Motor Gasoline	--	748	926,953	73	12,278	-29,989	-5,497	--	2,053	913,507	7,070
Reformulated	--	--	132,221	--	--	10,415	--	--	--	142,636	--
Conventional	--	748	794,732	73	12,278	-40,404	-5,497	--	2,053	770,871	7,070
Finished Aviation Gasoline	--	--	687	9	368	--	14	--	--	1,050	173
Kerosene-Type Jet Fuel	--	--	79,753	135	12,873	--	-612	--	7,450	85,923	5,987
Kerosene	--	--	1,218	2	832	--	34	--	821	1,197	207
Distillate Fuel Oil	--	--	389,006	1,706	65,439	6,716	3,828	--	1,528	457,511	33,185
15 ppm sulfur and under <sup>7</sup>	--	--	386,297	1,086	63,886	6,716	4,065	--	6	453,914	32,276
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	2,122	10	1,275	--	-41	--	1,190	2,258	497
Greater than 500 ppm sulfur	--	--	587	610	278	--	-196	--	332	1,339	412
Residual Fuel Oil <sup>8</sup>	--	--	18,915	1,227	-11,481	--	-106	--	7,773	994	1,346
Less than 0.31 percent sulfur	--	--	25	22	--	--	82	--	NA	NA	238
0.31 to 1.00 percent sulfur	--	--	1,825	510	-542	--	-12	--	NA	NA	143
Greater than 1.00 percent sulfur	--	--	17,065	695	-10,652	--	-176	--	NA	NA	965
Petrochemical Feedstocks	--	--	11,443	1,461	-401	--	148	--	132	12,223	800
Naphtha for Petro. Feed. Use	--	--	8,447	820	-510	--	130	--	--	8,495	659
Other Oils for Petro. Feed. Use	--	--	2,996	641	109	--	18	--	--	3,728	141
Special Naphthas	--	--	460	497	536	--	-30	--	136	1,387	153
Lubricants	--	--	2,907	2,168	3,082	--	76	--	1,899	6,182	554
Waxes	--	--	403	80	--	--	14	--	348	121	33
Petroleum Coke	--	--	64,064	339	--	--	130	--	5,127	59,146	1,714
Marketable	--	--	47,273	339	--	--	130	--	5,127	42,355	1,714
Catalyst	--	--	16,791	--	--	--	--	--	--	16,791	--
Asphalt and Road Oil	--	--	51,796	2,539	-505	--	376	--	1,551	51,903	10,434
Still Gas	--	--	47,204	--	--	--	--	--	--	47,204	--
Miscellaneous Products	--	--	5,244	17	-35	--	34	--	5	5,187	139
<b>Total</b>	<b>821,521</b>	<b>328,332</b>	<b>1,643,269</b>	<b>792,796</b>	<b>102,812</b>	<b>-157,794</b>	<b>19,982</b>	<b>1,567,739</b>	<b>151,757</b>	<b>1,791,458</b>	<b>288,948</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.